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Institut für
Umweltphysik

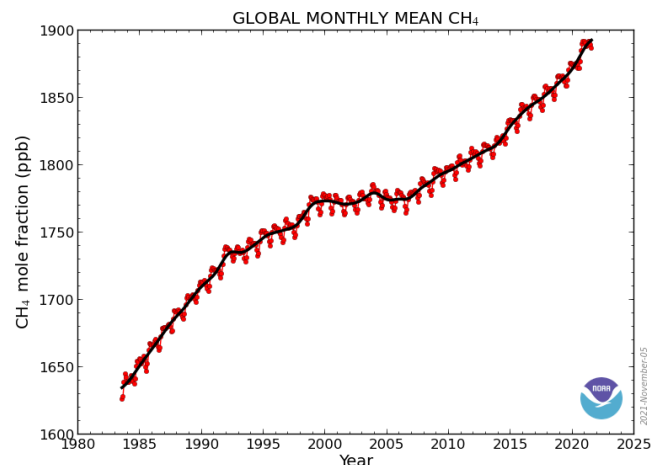
Quantification of Local Anthropogenic Methane Emissions using TROPOMI onboard Sentinel-5P



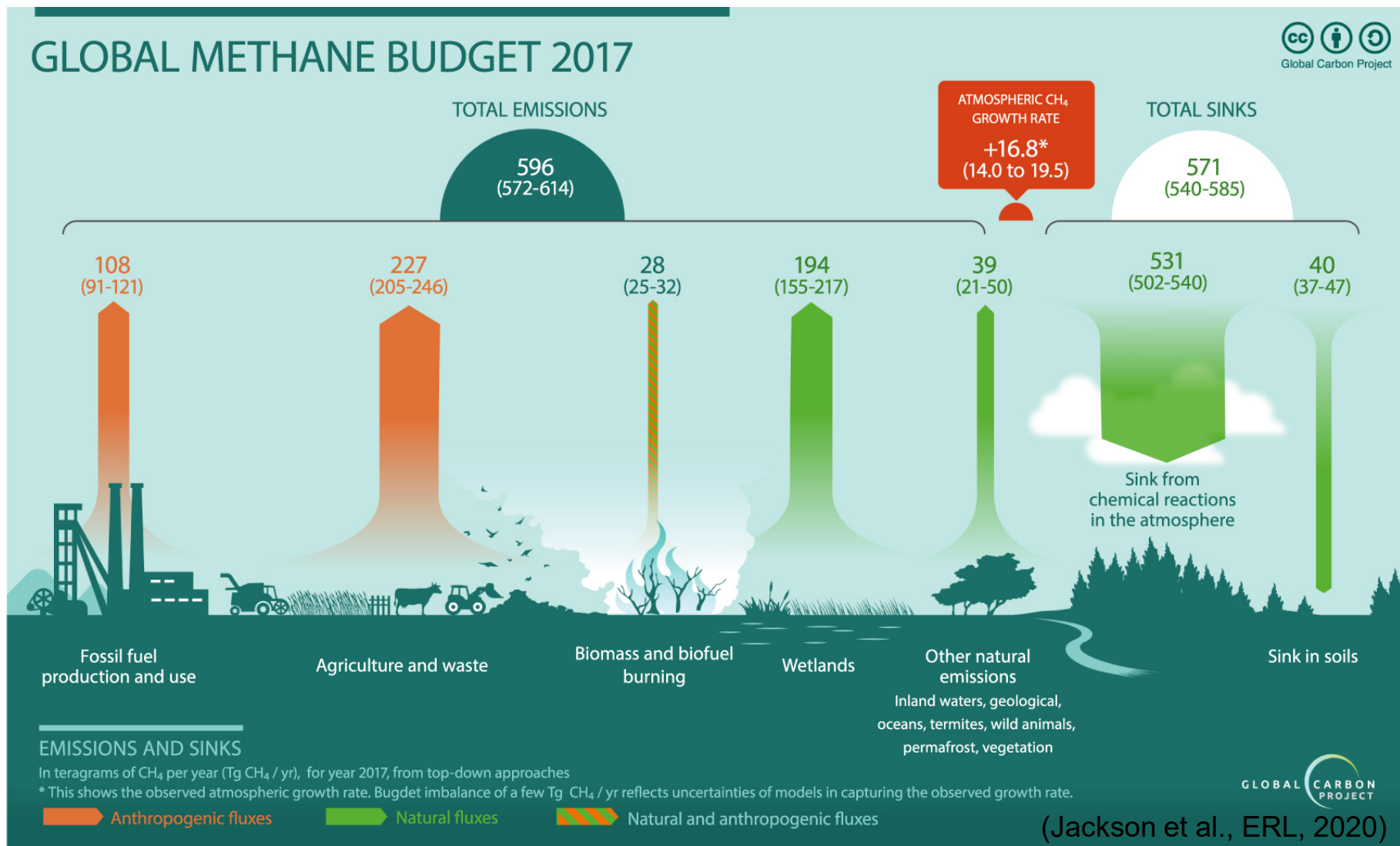
O. Schneising, M. Buchwitz, M. Reuter, S. Vanselow, H. Bovensmann,
and J. P. Burrows

ATMOS 2021
24.11.2021

Atmospheric Methane



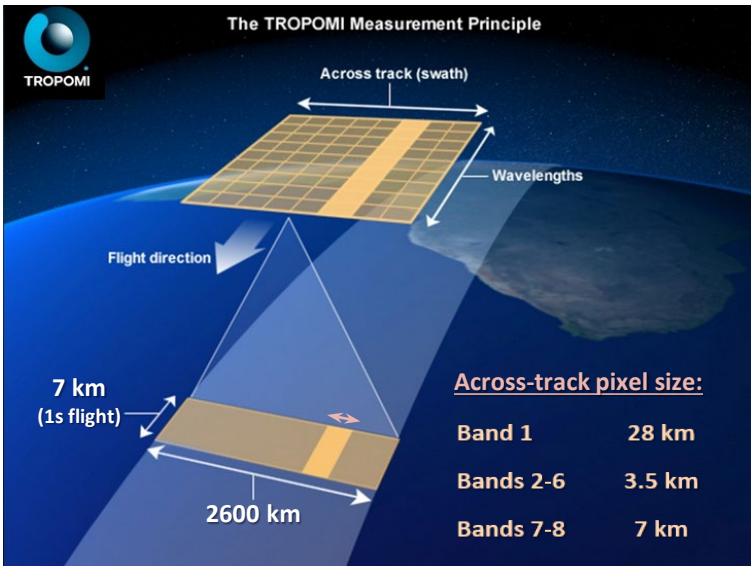
- CH₄ is the second most important GHG contributing to human-induced climate change
- Satellite measurements can be used in top-down atmospheric inversions to improve estimation of methane sources and sinks



TROPOMI on Sentinel-5 Precursor



- Sentinel-5P was launched in October 2017 with 7 year design lifetime.
- Near-polar, sun-synchronous orbit with ascending node equatorial crossing at 13:30 local solar time
- Loose formation configuration with Suomi-NPP (S5P trails behind by 3.5 min)
- The TROPOspheric Monitoring Instrument (TROPOMI) is a spaceborne nadir viewing imaging spectrometer.
- TROPOMI combines daily global coverage with high spatial resolution.

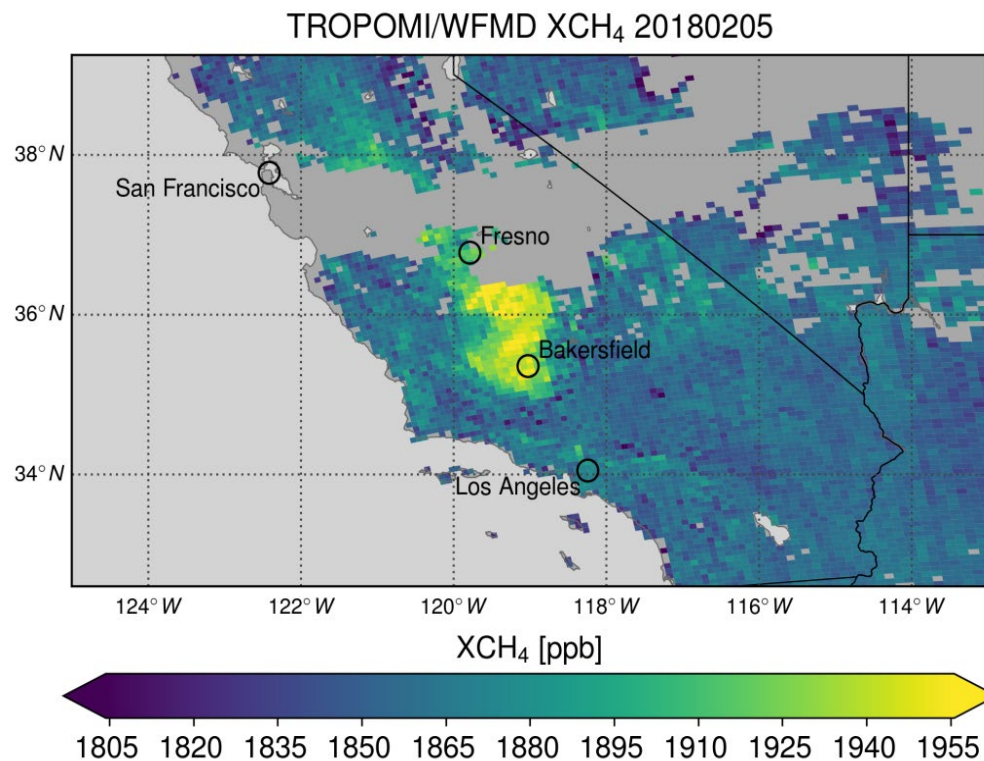


Spectrometer	UV		UVIS		NIR		SWIR	
Band ID	1	2	3	4	5	6	7	8
Performance range [nm]	270–320		320–490		710–775		2305–2385	
Spectral range [nm]	270–300	300–320	320–405	405–500	675–725	725–775	2305–2345	2345–2385
Spectral resolution [nm]	0.5	0.5	0.5	0.5	0.5	0.5	0.23	0.23
Slit width [μm]	560	560	280	280	280	280	308	308
Spectral dispersion [nm/pixel]	0.065	0.065	0.20	0.20	0.124	0.124	0.084	0.097
Spectral magnification	0.327	0.319	0.231	0.231	0.263	0.263	0.025	0.021

Source detection: California

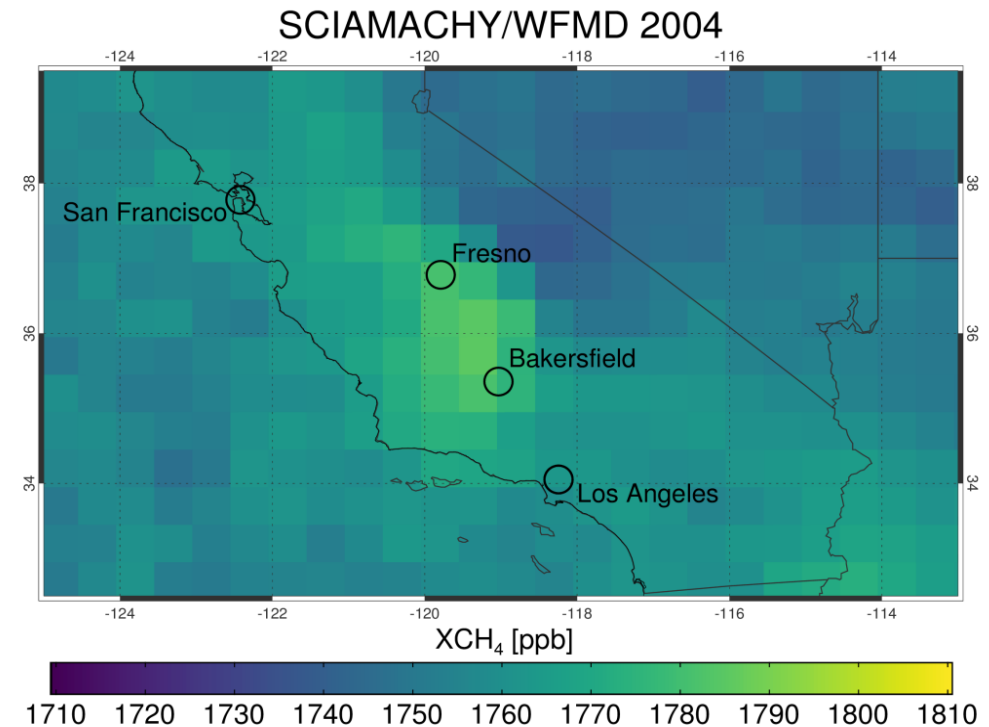
TROPOMI

Single overpass



SCIAMACHY

Yearly average

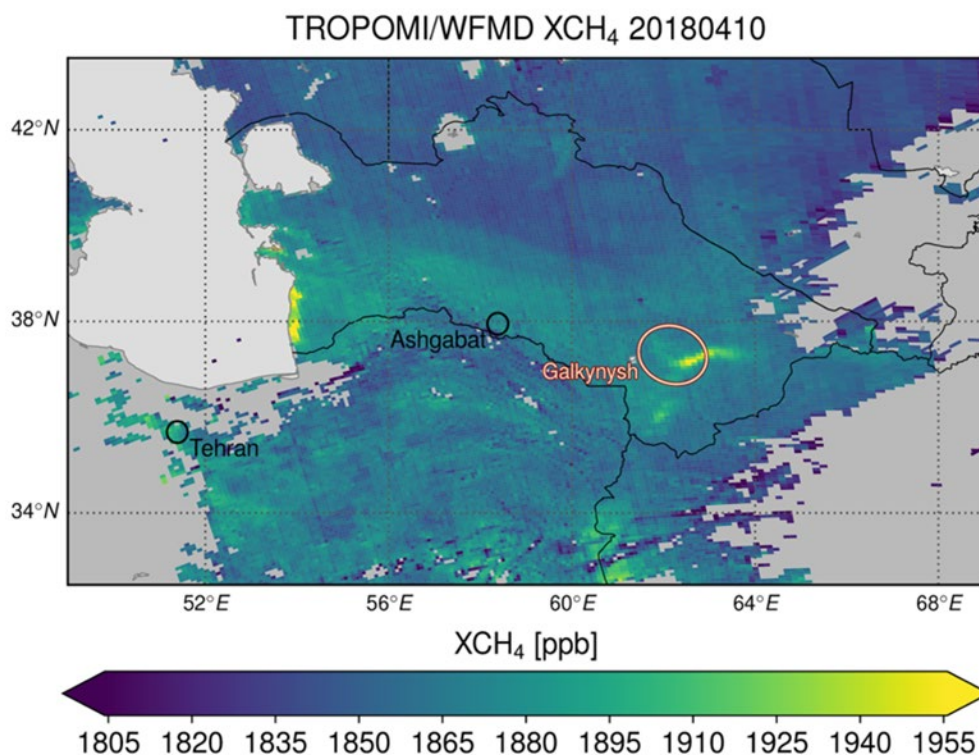


Main sources: Oil fields and agriculture (dairy, cattle)

Source detection: Turkmenistan

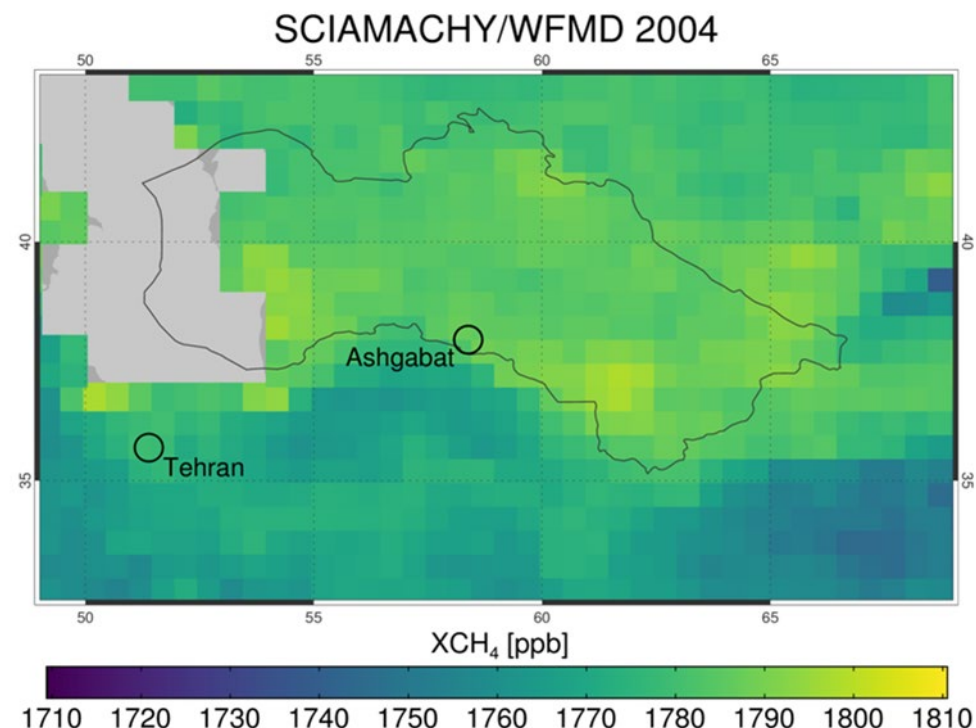
TROPOMI

Single overpass



SCIAMACHY

Yearly average



Main sources: Natural gas and oil fields

Methane emissions from oil & gas industry

Atmos. Chem. Phys., 20, 9169–9182, 2020
<https://doi.org/10.5194/acp-20-9169-2020>
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Atmospheric
Chemistry
and Physics
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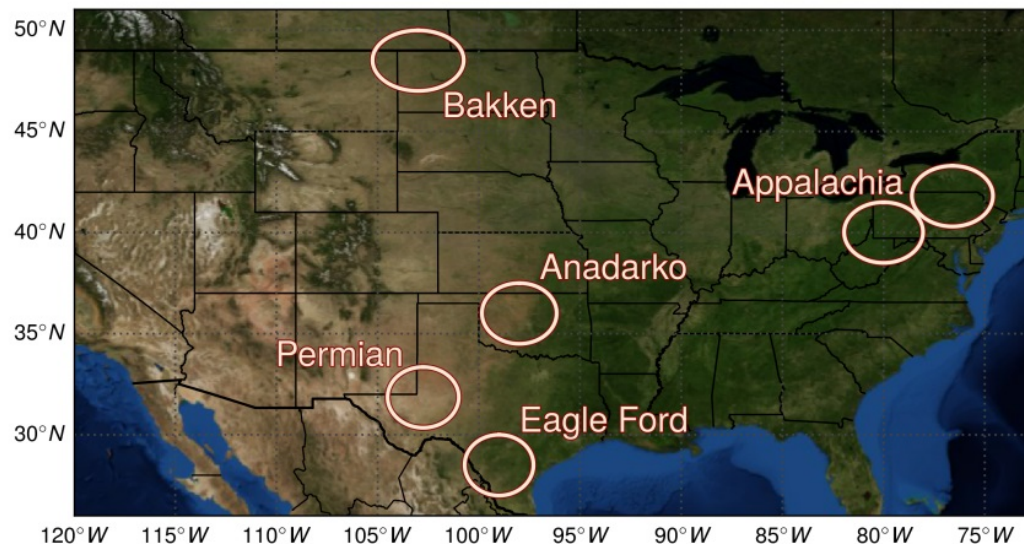
Remote sensing of methane leakage from natural gas and petroleum systems revisited

Oliver Schneising, Michael Buchwitz, Maximilian Reuter, Steffen Vanselow, Heinrich Bovensmann, and
John P. Burrows

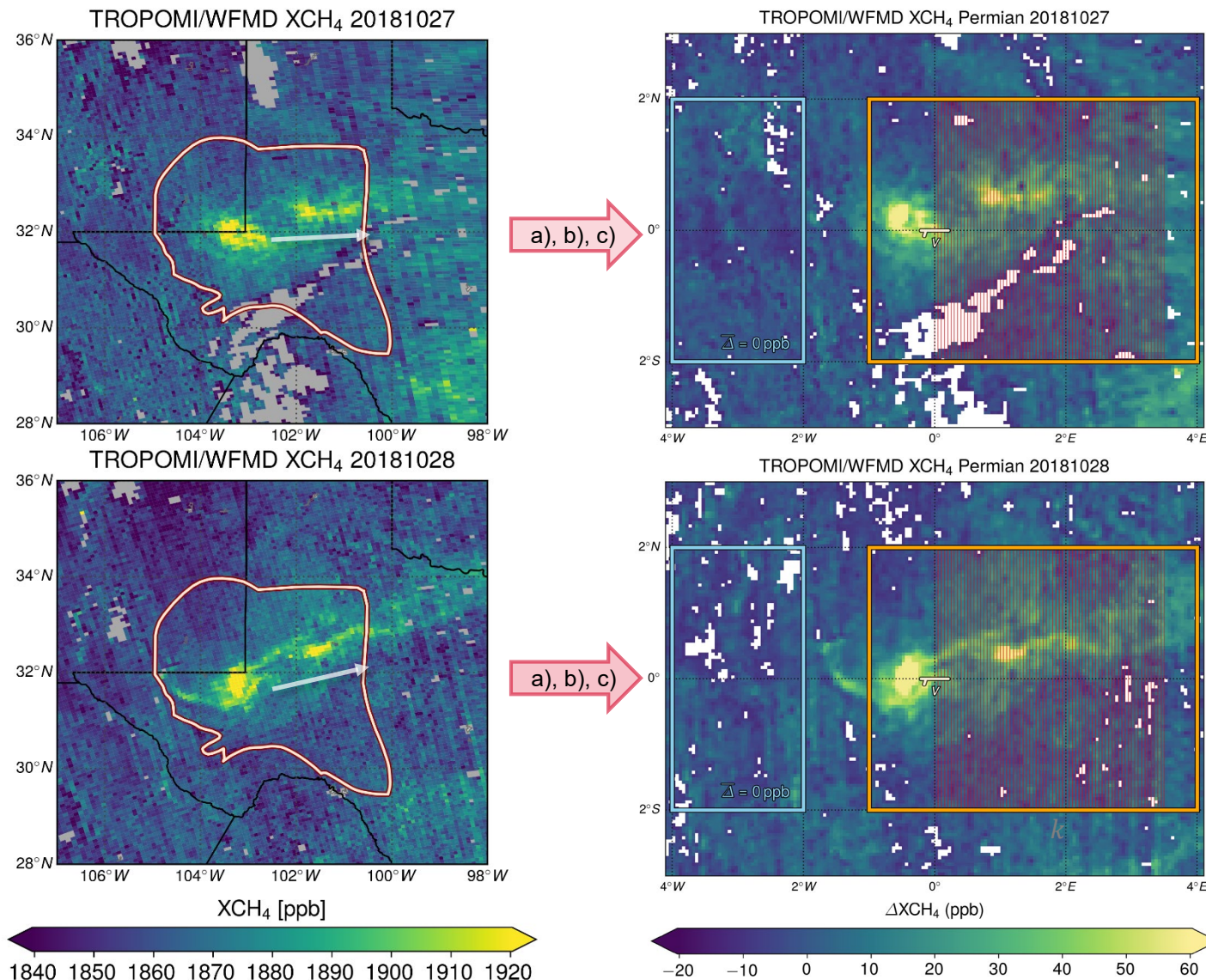
Institute of Environmental Physics (IUP), University of Bremen FB1, Bremen, Germany

(Schneising et al., ACP, 2020)

- **Estimate emissions** from the five most productive basins in the United States and for two of the world's largest natural gas fields in Turkmenistan
- Emission estimation is based on **daily TROPOMI observations** and a **Gaussian integral method**



Methane emissions from oil & gas industry



- Rotation** of single days so that ERA5 wind direction matches zonal direction
- The transformed daily data are gridded on a 0.05°×0.05° grid
- Mean **background** upwind of the source is subtracted

- Calculate **fluxes** of the vector field $E\mathbf{v}$ through cross sections k perpendicular to wind direction (meridional red lines) according to the divergence theorem:

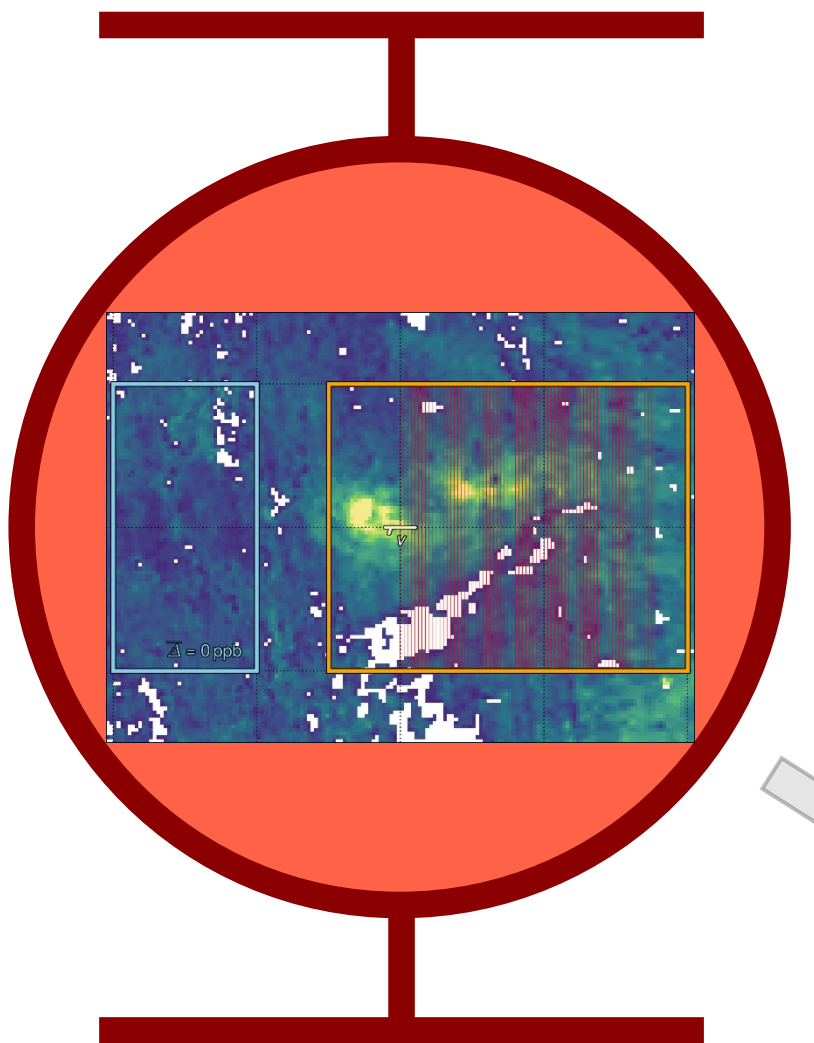
$$\Phi_k = \int_V (\nabla \cdot E\mathbf{v}) dV = \oint_{\partial V=S} E\mathbf{v} \cdot d\mathbf{S} = \sum_i E_i v \Delta l_i$$

- Average** over all cross sections k

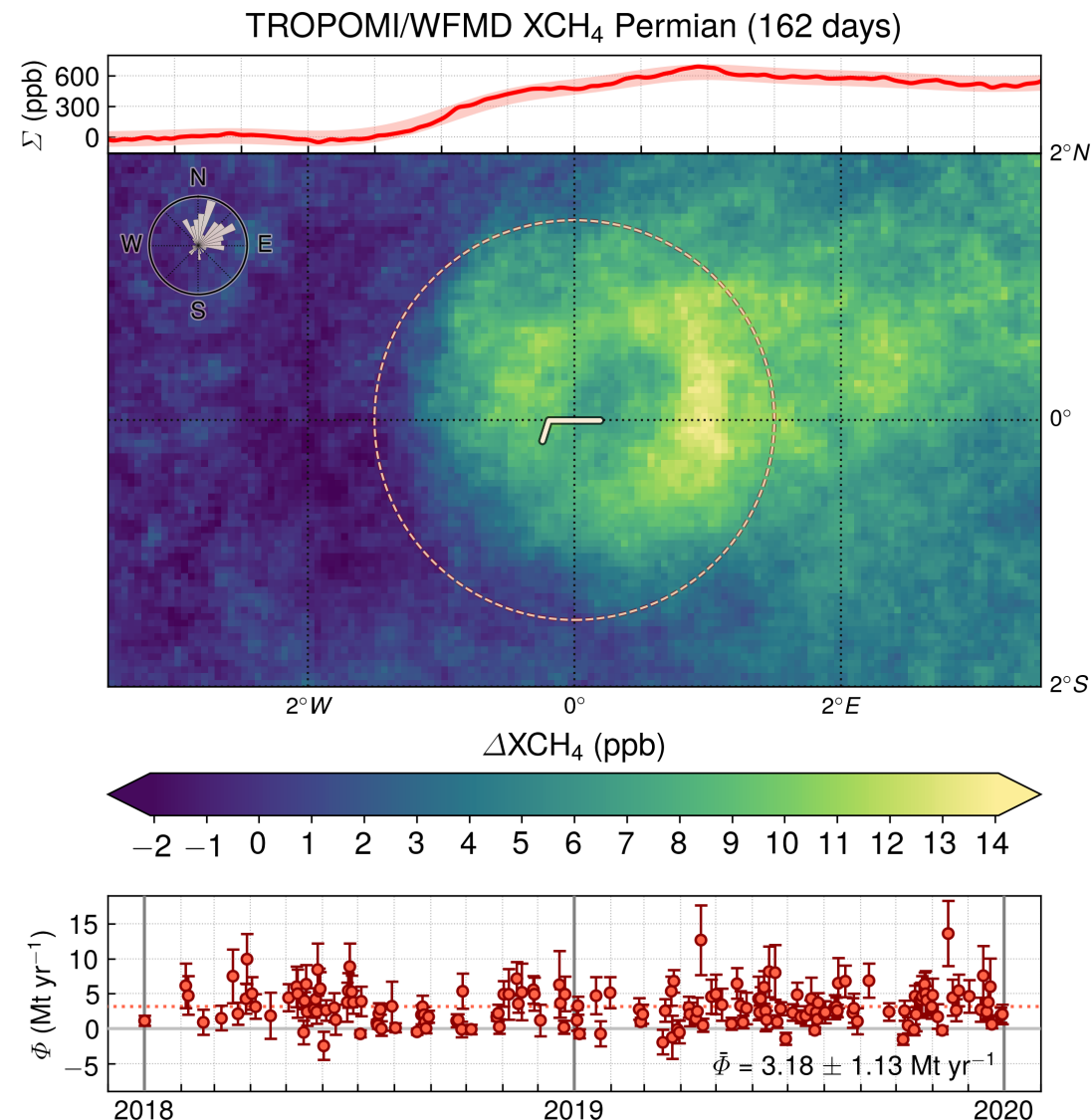
⇒ Daily emission and uncertainty estimate

E : total column enhancement (in units of mass per area)

Methane emissions from oil & gas industry

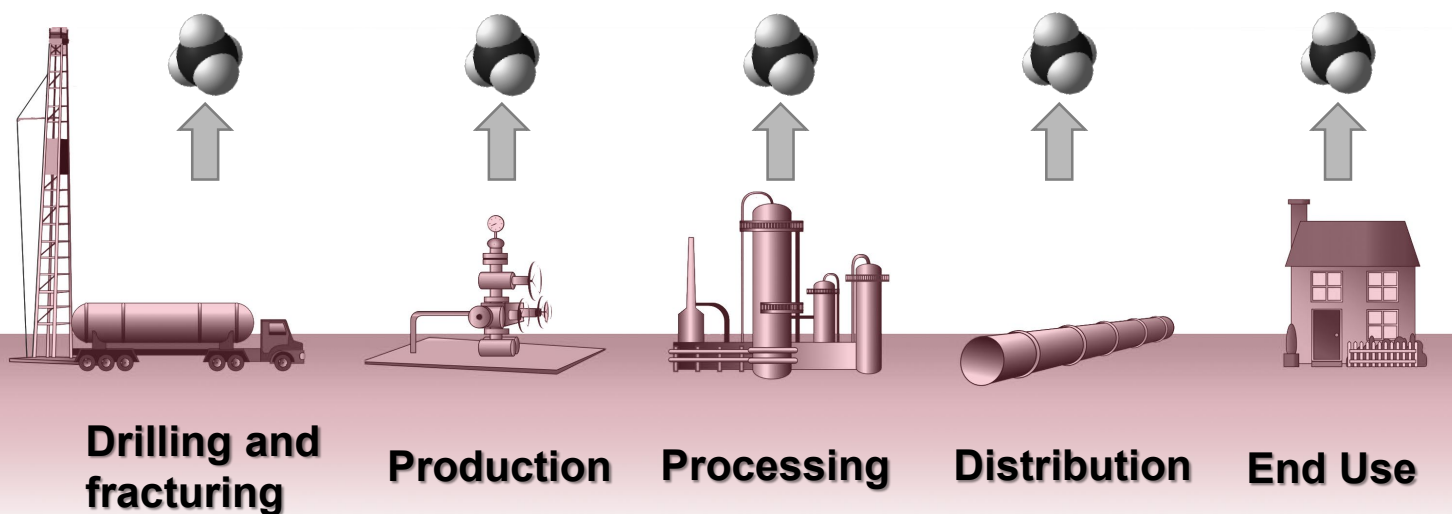
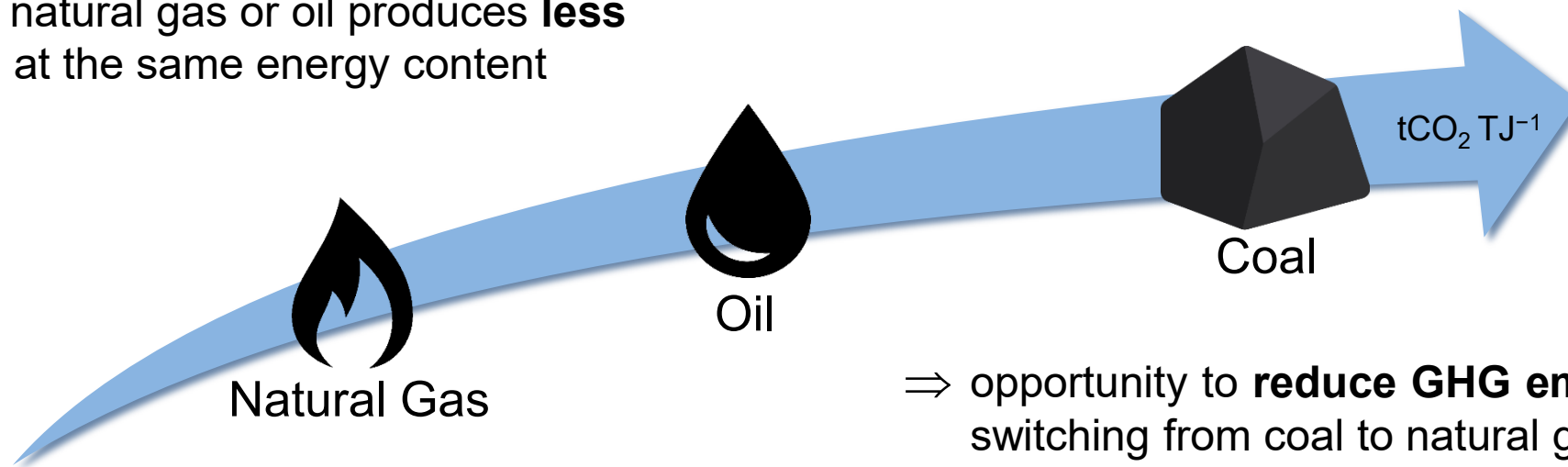


Daily emission and uncertainty estimates



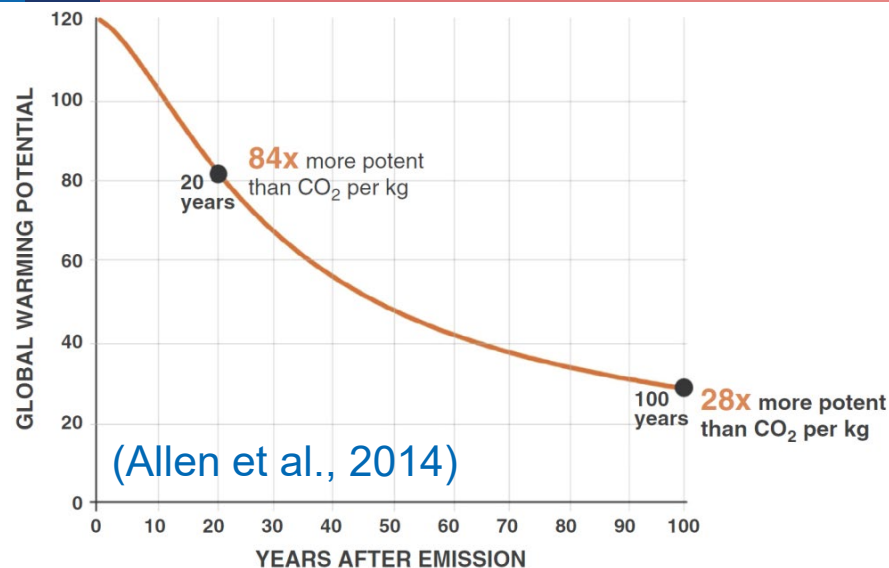
Assessment of climate impact of oil & gas industry

Combustion of natural gas or oil produces **less CO₂ than coal** at the same energy content



! Climate benefit from substituting coal is offset by fugitive methane release

Assessment of climate impact of oil & gas industry

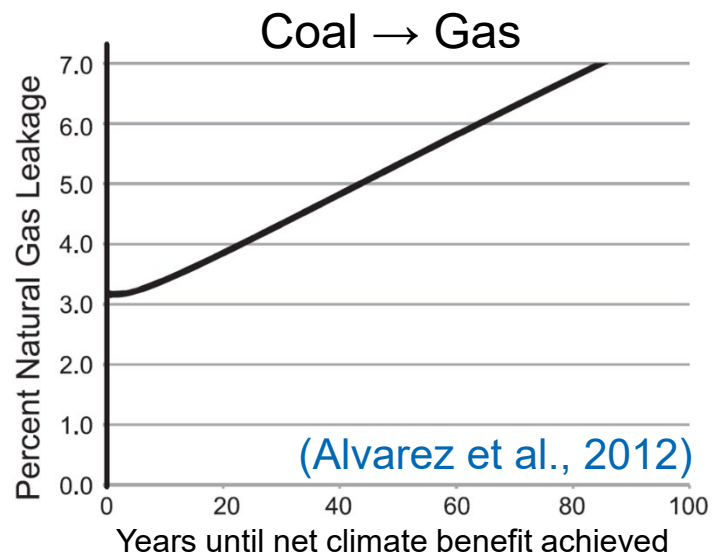


To assess the **climate impact** of the production of natural gas or oil in comparison to coal, the **fugitive emission rate** relative to total production is a key parameter.

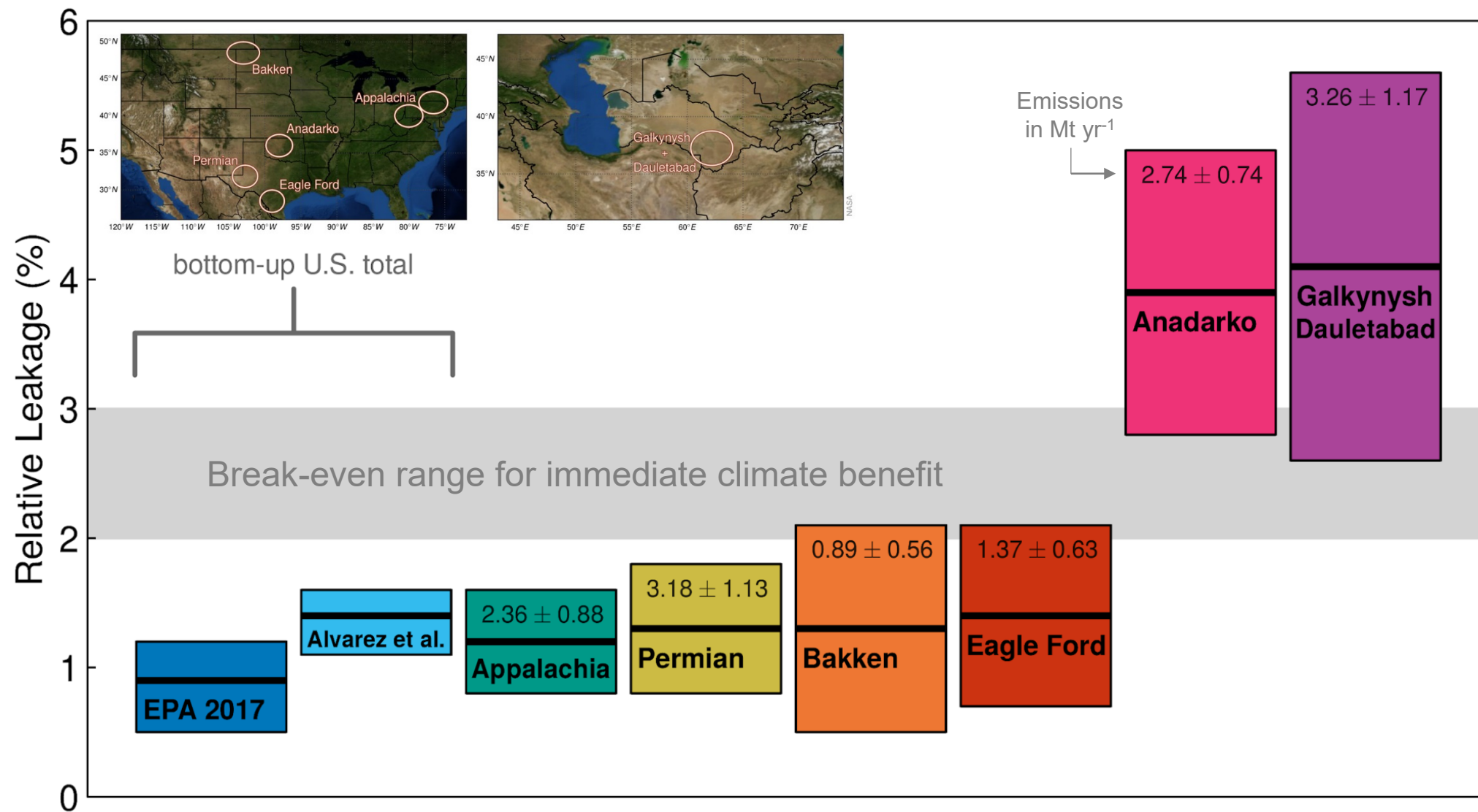
$$\frac{\text{Emission} \quad \text{BOE/d}}{\text{Production} \quad \text{BOE/d}}$$

There is a **break-even rate** (depending on time horizon, climate impact metric, and fuel-switching scenario) at which the climate impacts of the gas-oil mix and coal coincide.

! The break-even range for immediate climate benefit is about 2-3% for the analysed basins.

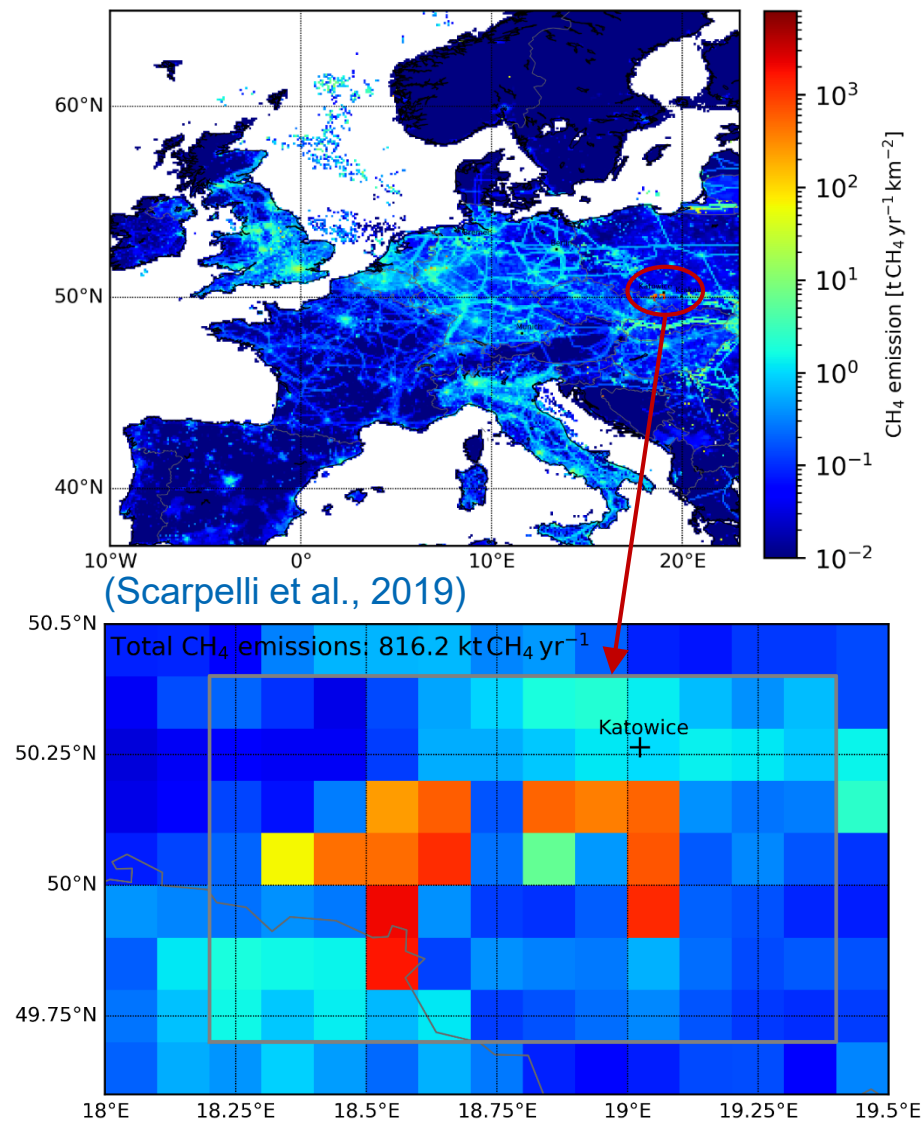


Assessment of climate impact of oil & gas industry



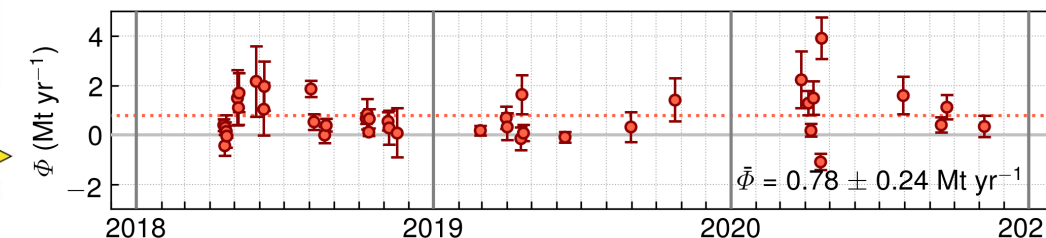
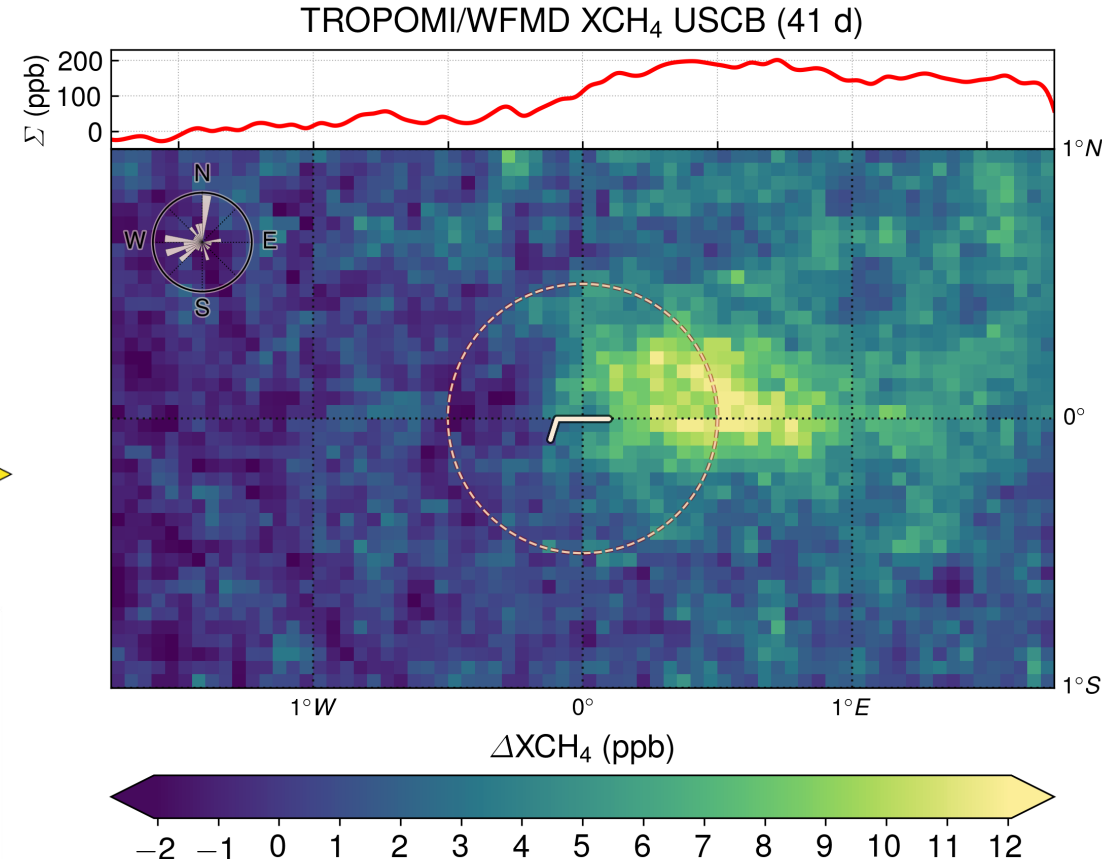
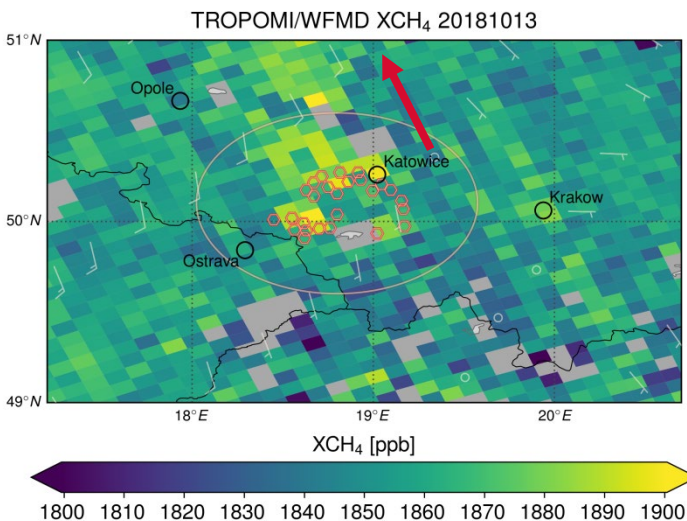
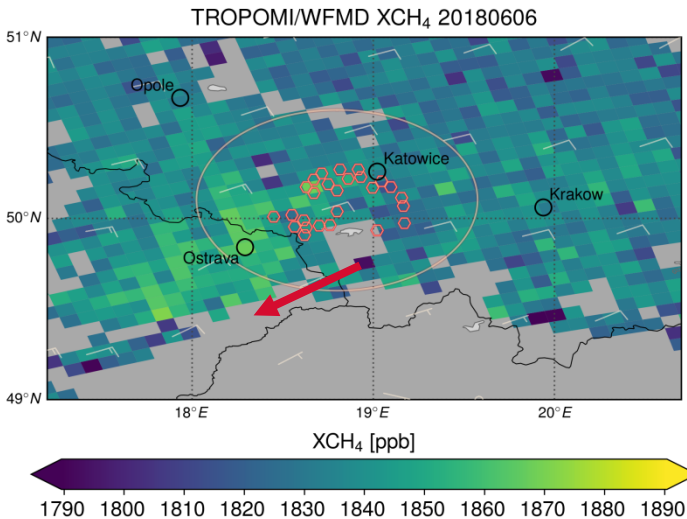
Methane emissions from coal mining

Large CH_4 emission hot spot in Europe is located in the Upper Silesian Coal Basin (USCB)



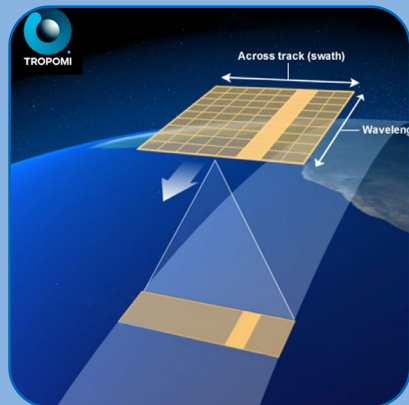
(Osička et al., 2020)

Methane emissions from coal mining



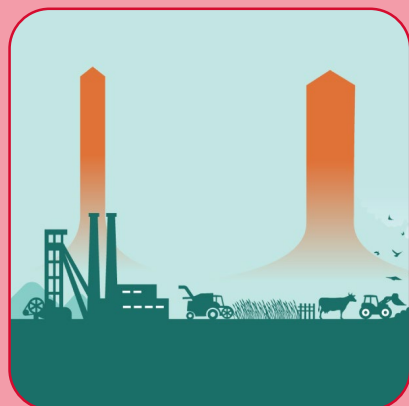
- Only few observation days due to overpass time (13:30) and development of clouds in the early afternoon
- Averaged estimated emission for entire basin is consistent with inventory based estimates

Summary & Conclusions



General

- ⑩ TROPOMI offers a unique combination of high precision, accuracy, and coverage
- ⑩ New fields of application are enabled
- ⑩ Detection of sufficiently large emission sources in a single satellite overpass



Anthropogenic Emissions

- ⑩ Emission estimation from productive oil, gas, and coal basins based on daily observations
- ⑩ The results suggest that it is possible to reduce methane emissions from the oil and gas industry below the break-even leakage rate for immediate climate benefit
- ⑩ However, this does not seem to have been achieved everywhere yet